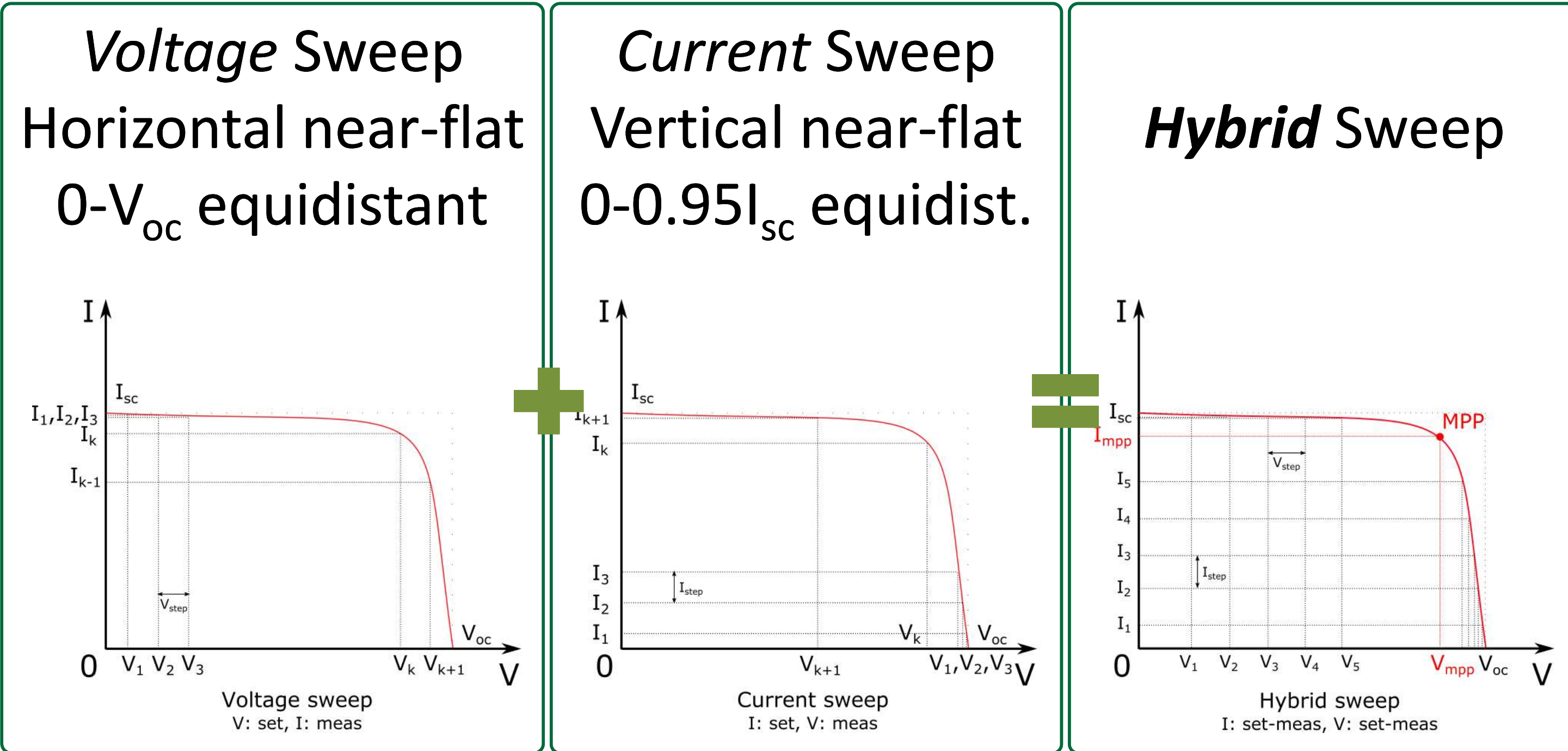


Aim of the work

The aim of this paper is to demonstrate a new measurement methodology for accurate, high-frequency I-V characterization of PV modules under outdoor conditions. This novel method enables I-V measurements up to 1 Hz (which is essential for accurate yield estimations) while maintaining a low computational effort.

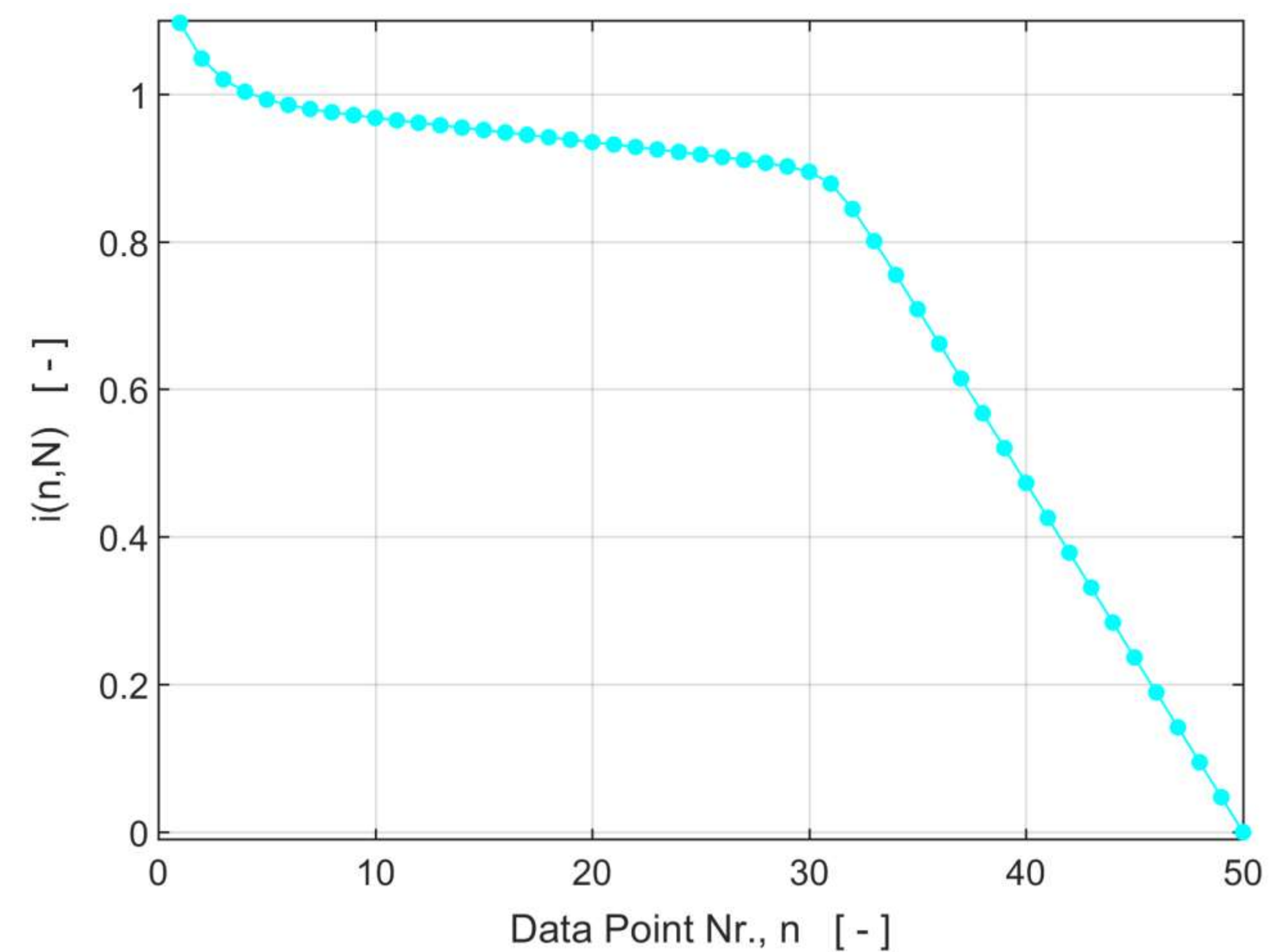
Hybrid sweeping

Both a voltage and a current controlled sweeps are applied. They emphasize different parts of the I-V curve.



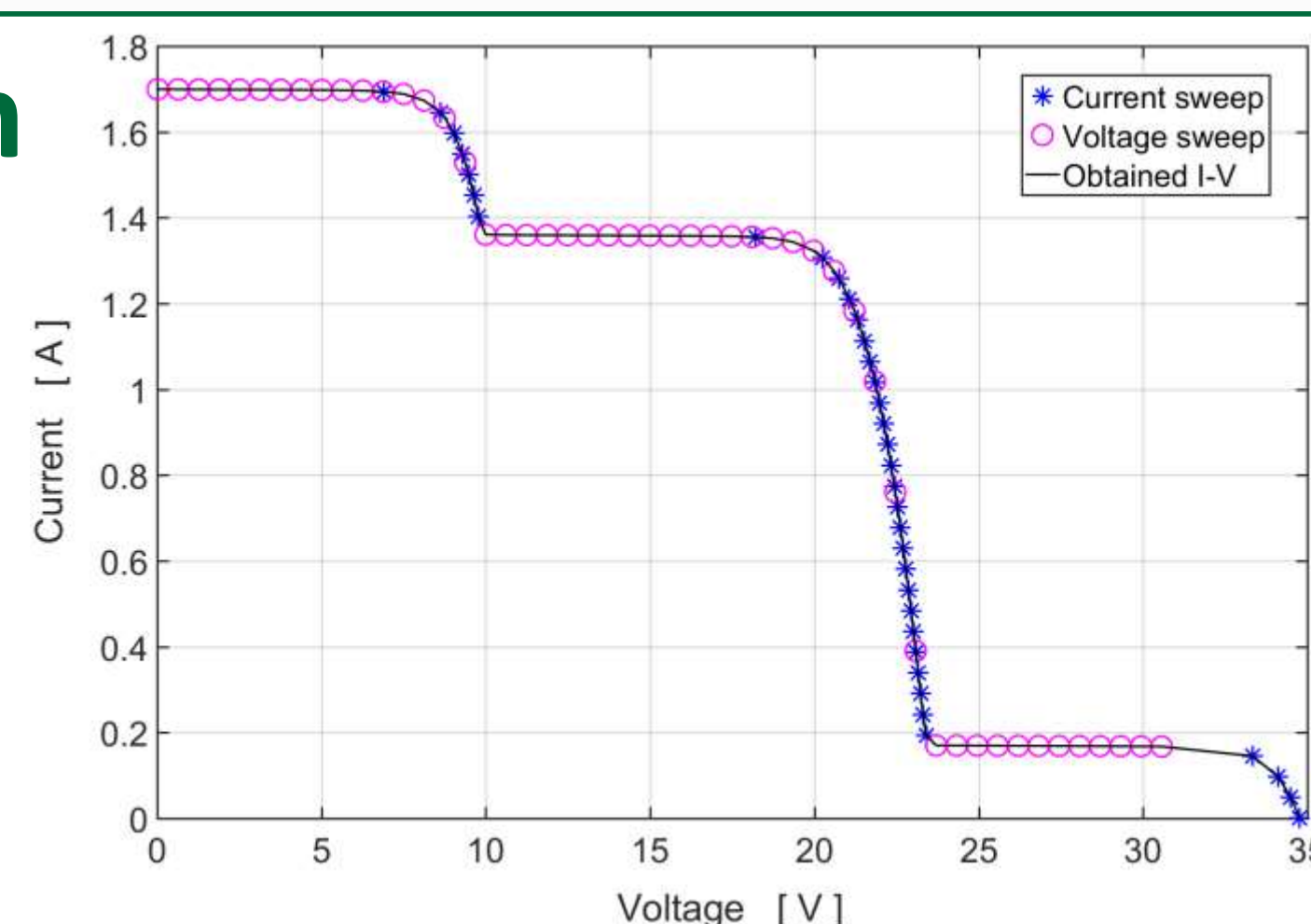
Optimized current-controlled sweep

Scalable function $i(n, N)$ of the data point number n and the total number of points per I-V curve, N (here $N = 50$). $I_{sc} = 1$



Hybrid sweep simulation

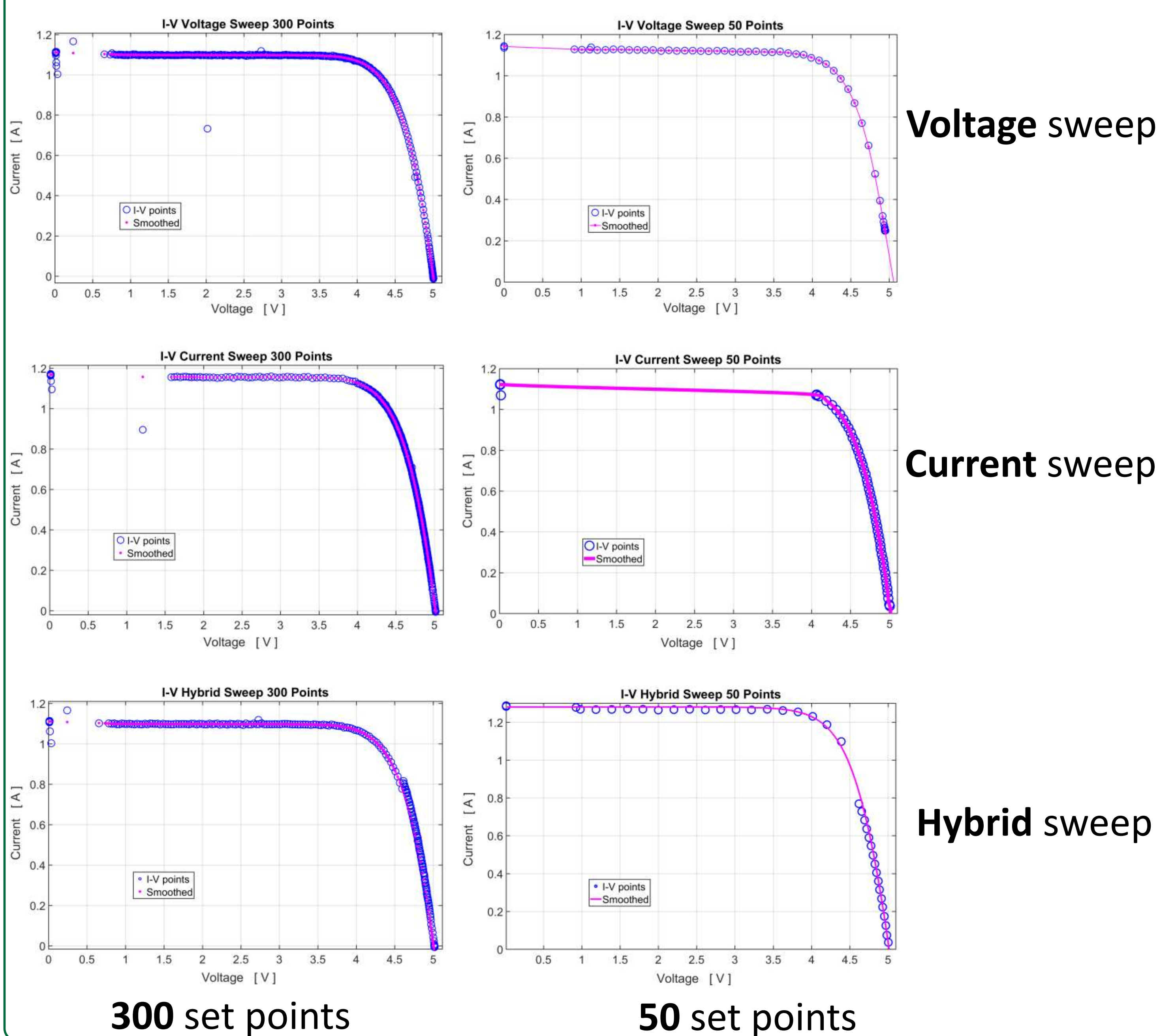
60-cell c-Si module
3 bypass diodes
Shaded sub-strings 2 & 3
Note: incomplete V sweep!
50 points in each sweep



Experimental Setup & Methodology

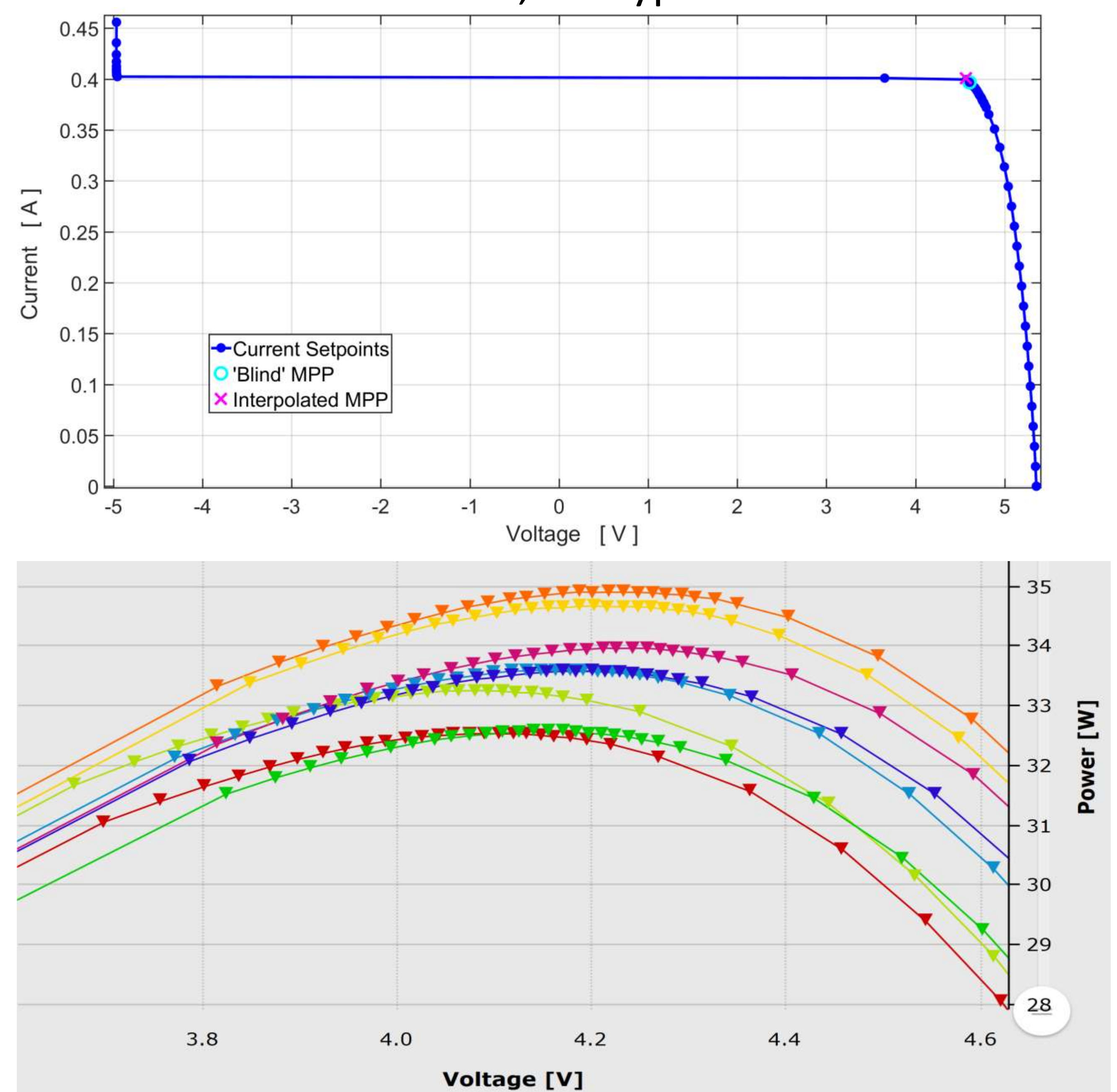
H & H PMLI multichannel electronic loads
NI cRIO-9022 controller + NI-9205 + NI-9264 DAQ modules
4-wire I-V measurements; modules biased by +5 V PSUs
Sweeping all 8-10 modules every 15 s; I-V sweep takes 6 s
Data uploaded to a DB server; queried from web interface

Current & Voltage vs. Hybrid sweep (0.1 s)



Results, optimized current-controlled sweep

9-cell research c-Si modules, no bypass diodes:



Conclusions

- This work presented conceptually new techniques that provide **fast** yet **accurate** I-V curve estimation. The latter is essential for precise energy-yield estimation during highly varying weather conditions.
- Hybrid sweeping allows a significant **reduction of measurement points**, accurate **determination of R_p and R_s** , use of **equidistant measurement points** and hence high-resolution expensive equipment is not necessary.
- Optimized current control steps/setpoints offer good resolution about the MPP with only 50 data points. (Note: no bypass diodes.)